

UTILITIES DISTRICT OF WESTERN INDIANA REMC

SCHEDULE "LP" LARGE POWER SERVICE (RATE 405, 407, 408, 505, 507)

AVAILABILITY

Available to consumers located on or near Seller's multi-phase lines for all types of usage, subject to the established rules and regulations of the Seller.

TYPE OF SERVICE

Multi-phase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, or other voltages as might be mutually agreeable.

RATE

Facilities Charge	@	\$70.99	per month
Demand Charge:			
Summer (June, July, August)	@	\$18.73	per kW
Winter (Dec, Jan, Feb)	@	\$18.73	per kW
Shoulder (Mar, Apr, May, Sep, Oct, Nov)	@	\$9.86	per kW
Energy Charge:			
Summer (June, July, August)	@	\$0.06012	per kWh
Winter (Dec, Jan, Feb)	@	\$0.06012	per kWh
Shoulder (Mar, Apr, May, Sep, Oct, Nov)	@	\$0.05026	per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW of more of measured demand to correct for average power factors lower than 94%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 94% lagging.

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor. The Purchase Power Cost Adjustment Tracking Factor stated in Appendix A, Sheet No. 1 is applicable hereto and is issued and effective at the dates shown in Appendix A.

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FUEL COST ADJUSTMENT CLAUSE

The above rates are subject to a fuel adjustment clause as defined in Appendix A.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$70.99 where 50 kVA or less of transformer capacity is required. Each customer who requires more than 50 kVA of transformer capacity shall pay, in addition to the above minimum, \$0.81 for each additional kVA thereof required.

CONDITIONS OF SERVICE

- (1) If for any reason service is furnished at the Corporation's standard secondary distribution voltages and metered on the primary side of the service transformers, the Corporation shall deduct 1½% from the kWh charges and kW Billing Demand charges after computing the bill.
- (2) Whenever a member takes service at the Corporation's standard primary distribution voltage and owns and maintains the transformer bank, and their distribution system, the Corporation shall apply a discount of \$0.42 per kW of billing demand.

Effective: July 1, 2022 usage

UTILITIES DISTRICT OF WESTERN INDIANA REMC

**SCHEDULE “LP-LL”
LARGE POWER SERVICE – LOW LOAD FACTOR – 75 kW AND BELOW
(RATE 470)**

AVAILABILITY

Available to consumers located on or near Seller’s multi-phase lines for all types of usage, subject to the established rules and regulations of the Seller. Consumers must have a load factor of 30% or less for 8 months during a 12 month period. Consumers must have metered demands of 75 kW or less for 8 months during a 12 month period.

TYPE OF SERVICE

Multi-phase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, or other voltages as might be mutually agreeable.

RATE

Facilities Charge	@	\$70.99	per month
Energy Charge:	@	\$0.15561	per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor. The Purchase Power Cost Adjustment Tracking Factor stated in Appendix A, Sheet No. 1 is applicable hereto and is issued and effective at the dates shown in Appendix A.

FUEL COST ADJUSTMENT CLAUSE

The above rates are subject to a fuel adjustment clause as defined in Appendix A.

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MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$70.99 where 50 kVA or less of transformer capacity is required. Each customer who requires more than 50 kVA of transformer capacity shall pay, in addition to the above minimum, \$0.81 for each additional kVA thereof required.

CONDITIONS OF SERVICE

- (1) If for any reason service is furnished at the Corporation’s standard secondary distribution voltages and metered on the primary side of the service transformers, the Corporation shall deduct 1½% from the kWh charges and kW Billing Demand charges after computing the bill.

Effective: July 1, 2022 usage

UTILITIES DISTRICT OF WESTERN INDIANA REMC

SCHEDULE "LP-LLF"

LARGE POWER SERVICE – LOW LOAD FACTOR – GREATER THAN 75 Kw (RATES 450, 550, 554, 557)

AVAILABILITY

Available to consumers located on or near Seller's multi-phase lines for all types of usage, subject to the established rules and regulations of the Seller. Consumers must have a load factor of 30% or less for 8 months during a 12 month period. Consumers must have metered demands greater than 75 kW for 8 months during a 12 month period.

TYPE OF SERVICE

Multi-phase, 60 hertz, at the following standard voltages: 120/240, 120/208, 277/480, or other voltages as might be mutually agreeable.

RATE

Facilities Charge	@	\$70.99	per month
Demand Charge:			
Summer (June, July, August)	@	\$12.82	per kW
Winter (Dec, Jan, Feb)	@	\$12.82	per kW
Shoulder (Mar, Apr, May, Sep, Oct, Nov)	@	\$9.86	per kW
Energy Charge:	@	\$0.06397	per kWh

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW of more of measured demand to correct for average power factors lower than 94%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 94% lagging.

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor. The Purchase Power Cost Adjustment Tracking Factor stated in Appendix A, Sheet No. 1 is applicable hereto and is issued and effective at the dates shown in Appendix A.

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FUEL COST ADJUSTMENT CLAUSE

The above rates are subject to a fuel adjustment clause as defined in Appendix A.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under the above rate shall be \$70.99 where 50 kVA or less of transformer capacity is required. Each customer who requires more than 50 kVA of transformer capacity shall pay, in addition to the above minimum, \$0.81 for each additional kVA thereof required.

CONDITIONS OF SERVICE

- (1) If for any reason service is furnished at the Corporation's standard secondary distribution voltages and metered on the primary side of the service transformers, the Corporation shall deduct 1½% from the kWh charges and kW Billing Demand charges after computing the bill.
- (2) Whenever a member takes service at the Corporation's standard primary distribution voltage and owns and maintains the transformer bank, and their distribution system, the Corporation shall apply a discount of \$0.42 per kW of billing demand.

Effective: July 1, 2022 usage