

UTILITIES DISTRICT OF WESTERN INDIANA REMC

SCHEDULE "R" RESIDENTIAL SERVICE (RATES 101, 102, 103, 200)

AVAILABILITY

Available to members of the Corporation located on its line for general residential and farm uses including lighting, incidental appliances, refrigeration, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service.

Service under this schedule is limited to all single-phase farm and home use.

TYPE OF SERVICE

Single-phase, and multi-phase where available, 60 hertz, at the following standard voltages: 120/240 or other voltages as might be mutually agreeable.

RATE

Facilities Charge	@	\$31.55	per month
Energy Charge	@	\$0.11251	per kWh

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A, Sheet No. 1 is applicable hereto and is issued and effective at the dates shown in Appendix A.

FUEL COST ADJUSTMENT CLAUSE

The above rates are subject to a fuel adjustment clause as defined in appendix A.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under the above rate shall be the Facilities Charge where 25 kVA or less of transformer capacity is required. Each customer who requires more than 25 kVA of transformer capacity shall pay, in addition to the above minimum, \$0.81 for each additional kVA or fraction thereof required.

Effective: July 1, 2022 usage

UTILITIES DISTRICT OF WESTERN INDIANA REMC

SCHEDULE "TOU-R" Residential Time of Use Service (RATE 350)

AVAILABILITY

Available to members of the Corporation located on its line for general residential and farm uses including lighting, incidental appliances, refrigeration, cooking, heating and motors, all subject to the established rules and regulations of the Corporation covering this service.

Service under this schedule is limited to all single-phase farm and home use. Service must use AMI Metering.

TYPE OF SERVICE

Multi-phase, 60 hertz, at the following standard voltages: 120, 120/240 or other voltages as might be mutually agreeable.

RATE

Facilities Charge	@	\$31.55	per month
Summer (June, July, August) Energy Charge:			
Critical Peak (1600-1800, Mon-Fri)	@	\$0.28007	per kWh
On-Peak (1100-2100, Mon-Fri)	@	\$0.10930	per kWh
Off-Peak (all other times)	@	\$0.10273	per kWh
Winter (December, January, February) Energy Charge:			
Critical Peak (0700-1000, Mon-Fri)	@	\$0.15719	per kWh
On-Peak (1800-2100, Mon-Fri)	@	\$0.10930	per kWh
Off-Peak (all other times)	@	\$0.10273	per kWh
Shoulder (March, April, May, September, October, November) Energy Charge:			
Off-Peak (all times)	@	\$0.10273	per kWh

DETERMINATION OF BILLING TIMES

Energy Use shall be assigned to the individual peak times utilizing hourly AMI readings stored in the Meter Data Management System. Hourly readings will be compared to monthly energy usage, and any usage missing due to missed hourly reads will be placed in the "Off-Peak" category.

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor. The Purchased Power Cost Adjustment Tracking Factor stated in Appendix A, Sheet No. 1 is applicable hereto and is issued and effective at the dates shown in Appendix A.

FUEL COST ADJUSTMENT CLAUSE

The above rates are subject to a fuel adjustment clause as defined in appendix A.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under the above rate shall be the Facilities Charge where 25 kVA or less of transformer capacity is required. Each customer who requires more than 25 kVA of transformer capacity shall pay, in addition to the above minimum, \$0.81 for each additional kVA or fraction thereof required.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Demand charges will be adjusted for consumers with 50 kW or more of measured demand to correct for average power factors lower than 94%, and may be so adjusted for other consumers if and when the Seller deems necessary. Such adjustments will be made by increasing the measured demand 1% for each 1% by which the average power factor is less than 94% lagging.

RATE ADJUSTMENT

The above rates are subject to a Purchased Power Cost Adjustment Tracking Factor. The Purchase Power Cost Adjustment Tracking Factor stated in Appendix A, Sheet No. 1 is applicable hereto and is issued and effective at the dates shown in Appendix A.

Effective: July 1, 2022 usage