# **UNAUDITED**

# UTILITIES DISTRICT OF WESTERN INDIANA REMC

## STATEMENT OF CASH FLOWS FOR AUGUST 2024 AND 2025

	FOR AUGUST 2024 A		VTD 0004	VTD 1/- :	0/	<b>N</b> 1. 1
0.4011 F1 0.140 FD 0.14 0.D = 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1	August 2025	YTD 2025	YTD 2024	YTD Variance	%	Notes
CASH FLOWS FROM OPERATING ACTIVITIES						
<u>RECEIPTS</u>						
Electric energy revenue	4,994,858.35	36,478,051.49	35,263,809.03	1,214,242.46	3%	
Other operating receipts	8,580.86 Activities 5,003,430,34	399,600.88	386,518.00	13,082.88	<u>3%</u> 3%	
Total Receipts From Operating	Activities <u>5,003,439.21</u>	36,877,652.37	35,650,327.03	1,227,325.34	370	
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<u>DISBURSEMENTS</u>						
Power bill	4,749,071.45	21,731,321.80	19,597,262.29	2,134,059.51	11%	
Purchased Inventory	770,486.49	2,694,255.38	1,206,959.82	1,487,295.56	123%	
Prepayments	3,367.20	83,740.17	74,461.37	9,278.80	12%	
Vehicle operation & maintenance expenses	10,250.06	111,527.00	122,972.67	(11,445.67)	(9%)	
Tax payments	435,840.02	3,509,732.35	3,288,669.15	221,063.20	7%	
Payroll withholding remittances	40,407.33	387,356.47	346,668.08	40,688.39	12%	
Employee benefits	163,387.74	1,331,615.45	1,280,048.24	51,567.21	4%	
Community fund & charitable contributions	4,670.99	37,732.89	37,945.43	(212.54)	(1%)	
Distribution-operations expenses	60,286.20	567,218.92	446,826.33	120,392.59	27%	3
Maintenance of overhead lines:						
Outage restoration	51.42	87,078.37	141,855.03	(54,776.66)	(39%)	
Equipment maintenance	40,185.00	76,099.53	20,406.01	55,693.52	273%	
Right-of-way mowing	20,541.75	105,348.25	111,523.25	(6,175.00)	(6%)	
Right-of-way supplies	681.84	1,066.72	353.85	712.87	201%	
Right-of-way spraying	47,423.91	134,783.29	49,217.02	85,566.27	174%	
Miscellaneous right-of-way maintenance	2,360.35	13,059.77	5,650.28	7,409.49	131%	
Right-of-way tree trimming contractors	114,667.25	895,048.64	1,617,061.89	(722,013.25)	(45%)	4
Hoosier Heritage Management tree removal/trimming	151,917.52	1,303,431.90	1,339,771.62	(36,339.72)	(3%)	
Other distribution maintenance expenses	12,686.78	51,718.61	24,379.94	27,338.67	112%	
Informational & instructional advertising expenses	3,000.00	37,571.36	28,424.00	9,147.36	32%	
Consumer accounts	43,530.24	444,901.40	431,747.30	13,154.10	3%	
Administrative & general expenses	87,474.60	1,059,283.58	1,102,686.75	(43,403.17)	(4%)	
Wages & salaries	244,253.26	2,211,571.22	2,033,284.82	178,286.40	9%	
Total Disbursements From Operating		36,875,463.07	33,308,175.14	3,567,287.93	<u>11%</u>	
Net Cash Provided (Used) By Operating Activities	(2,003,102.19)	<u>2,189.30</u>	2,342,151.89	(2,339,962.59)	(100%)	
CASH FLOWS FROM INVESTING ACTIVITIES						
RECEIPTS						
Investment receipts	7,500.00	35,296.00	74,556.30	(39,260.30)	(53%)	
Total Receipts From Investing	Activities <u>7,500.00</u>	35,296.00	74,556.30	(39,260.30)	(53%)	
<u>DISBURSEMENTS</u>						
Construction & retirement work in progress	981,518.15	6,417,687.28	3,679,584.10	2,738,103.18	74%	6
Short term loan to HHM	0.00	90,000.00	0.00	90,000.00	100%	
General plant fixed asset purchases	0.00	166,716.40	371,110.43	(204,394.03)	(55%)	
Total Disbursements From Investing		6,674,403.68	4,050,694.53	2,623,709.15	65%	
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Net Cash Provided (Used) By Investing Activities	( <u>974,018.15</u> )	(6,639,107.68)	(3,976,138.23)	( <u>2,662,969.45</u> )	<u>(67%)</u>	
CASH FLOWS FROM FINANCING ACTIVITIES						
RECEIPTS						
Contributions in aid of construction	391,162.16	2,273,943.70	824,199.39	1,449,744.31	176%	8
Accident damage reimbursement	9,410.97	55,056.71	38,283.47	16,773.24	44%	
Meter base & scrap wire sales	8,056.13	51,207.86	53,144.23	(1,936.37)	(4%)	
Unclaimed capital credits	380,522.83	380,522.83	188,694.77	191,828.06	102%	
•			3,000,000.00		102%	
Loan Proceeds  Mambarships issued	3,000,000.00	7,000,000.00		4,000,000.00	133% 200%	
Memberships issued Total Receipts From Financing	25.00 Activities 3,789,177.09	<u>225.00</u> 9,760,956.10	75.00 4,104,396.86	<u>150.00</u> 5,656,559.24	138%	
DISBURSEMENTS	400.040.00	0.500.470.00	0.004.040.00	202.252.24	4007	
Long-term debt principal & interest payments  Total Disbursements From Financing	133,042.63 Activities 133,042.63	2,598,472.30 2,598,472.30	2,294,813.99 2,294,813.99	303,658.31 303,658.31	<u>13%</u> 13%	
i otai Dispuisellielits Fiolii Fillancing	100,042.03	<u> </u>	4,484,013.88	<u>505,050.51</u>	13%	
Net Cash Provided (Used) By Financing Activities	3,656,134.46	7,162,483.80	1,809,582.87	5,352,900.93	<u>296%</u>	
Net Increase (Decrease) in Operating Cash	<u>679,014.12</u>	525,565.42	175,596.53	349,968.89	199%	1
net increase (Decrease) in Operating Cash	0/9,014.12	020,000.42	170,080.03	<u>545,500.05</u>	199%	J

## **CASH FLOWS FROM NON-OPERATING ACTIVITIES**

Non-operating receipts	RECEIPTS  Total Receipts From Non-Operating Activities	5,297.60 5,297.60	48,972.18 48,972.18	48,939.27 48,939.27	32.91 32.91	<u>0%</u> 0%
Non-operating expenses Tota	<u>DISBURSEMENTS</u> S Il Disbursements From Non-Operating Activities	839.72 839.72	23,026.38 23,026.38	16,014.39 16,014.39	7,011.99 7,011.99	44% 44%
Net Increase (Decrease	e) in Non-Operating Cash	4,457.88	25,945.80	32,924.88	(6,979.08)	<u>(21%)</u>
Net Increase (Decrease	e) in Total Cash	683,472.00	<u>551,511.22</u>	<u>208,521.41</u>	<u>342,989.81</u>	<u>164%</u>

Net iliclease (Declease) ili Total Casil	083,472.00	331,311.22	200,321.41	342,909.01	104 /6
Cash in bank at beginning of period	687,009.31	818,970.09	815,103.69	3,866.40	
Cash in Bank at End of Period	<u>1,370,481.31</u>	1,370,481.31	1,023,625.10	\$346,856.21	<u>34%</u>
Bank balance August 31, 2025					
Northwest Bank	627,075.55				
First Financial Bank	360,003.00				
Farmers & Mechanics	<u>383,402.76</u>				
Ledger balance August 31, 2025	1,370,481.31				

#### Notes:

#### 1. Purchased inventory

Inventory purchases are up in 2025 due to increased fiber make ready projects, increased material purchases for storm restoration work and material purchased for West Gate projects.

#### 2. Taxes

Payroll tax disbursements are up in 2025 due to terminal payouts for retiring employees and increased overtime pay.

## 3. Distribution-operations expenses

Timing of pole test invoices being paid is reason for \$90,000 of the increase in distribution operations expenses.

## 4. Right-of-way tree trimming contractors

Right-of-way tree trimming contractor costs were higher in 2024 due to bringing in additional contractors to surge production.

#### 5. Wages & salaries

Wages & salaries are up in 2025 due to terminal payouts for 4 retiring employees, normal annual wage increases and a 8.5% increase in overtime hours worked.

## 6. Construction & retirement work in progress

Contract crews are continuing to bill for work on construction work plan projects as well as fiber make ready projects.

## 7. General plant fixed asset purchases

Network switches/firewall upgrades	\$ 97,177.73
Install heatpump-linemen's room	\$ 6,784.00
Install/relocate geothermal heatpump	\$ 7,200.00
Pole storage rack	\$ 5,500.00
2025 Chevrolet Colorado	\$ 44,532.24
Guardian Voltage Recorder	\$ 5,522.43

# 8. Contributions in aid of construction

Over \$1.6 million has been received in 2025 for fiber make ready projects.

## 9. Loan proceeds

UDWI has borrowed \$4 million in May 2025 and \$3 million in August 2025 from CFC.