UNAUDITED

UTILITIES DISTRICT OF WESTERN INDIANA REMC

STATEMENT OF CASH FLOWS FOR NOVEMBER 2024 AND 2025 November 2025 YTD 2025

		/EMBER 2024 A		VTD 2024	VTD Variance	0/_	Note
240U FLOWS FRS:: 3	-	November 2025	YTD 2025	YTD 2024	YTD Variance	%	Note
CASH FLOWS FROM C	PERATING ACTIVITIES						
	<u>RECEIPTS</u>						
lectric energy revenue		3,650,958.80	49,020,211.25	47,687,941.78	1,332,269.47	3%	
ther operating receipts	Total Bossinta Erom Operating Activities	<u>17,167.37</u>	480,406.19 49,500,617.44	466,511.26	<u>13,894.93</u> 1,346,164.40	<u>3%</u> 3%	
	Total Receipts From Operating Activities	3,668,126.17	49,500,617.44	48,154,453.04	1,340,104.40	3%	
_							
_	<u>DISBURSEMENTS</u>						
ower bill		1,777,792.10	28,578,534.68	28,083,781.32	494,753.36	2%	
urchased Inventory		331,904.37	4,241,031.65	1,588,057.38	2,652,974.27	167%	1
repayments		3,268.39	393,005.07	361,101.17	31,903.90	9%	
ehicle operation & maintena	ance expenses	19,434.04	156,362.51	168,661.28	(12,298.77)	(7%)	
ax payments		511,974.48	4,795,951.68	4,549,409.35	246,542.33	5%	2
ayroll withholding remittanc	es	38,794.45	521,695.00	485,094.79	36,600.21	8%	
nployee benefits		161,294.65	1,820,629.68	1,718,328.91	102,300.77	6%	
ommunity fund & charitable	contributions	5,663.86	52,729.36	52,045.42	683.94	1%	
stribution-operations exper		58,244.90	758,586.19	607,895.42	150,690.77	25%	3
aintenance of overhead line		30,244.30	700,000.10	007,000.42	100,000.11	23/0	•
	55.	0.00	07 100 27	140 206 62	(60 104 05)	(420/)	
Outage restoration		0.00	87,102.37	149,206.62	(62,104.25)	(42%)	
Equipment maintenance	•	3,067.29	81,739.64	21,545.12	60,194.52	279%	
Right-of-way mowing		16,032.75	168,438.50	184,256.50	(15,818.00)	(9%)	
Right-of-way supplies		72.76	1,390.88	657.48	733.40	112%	
Right-of-way spraying		0.00	197,137.76	93,225.53	103,912.23	111%	
Miscellaneous right-of-w	ay maintenance	1,398.49	18,057.84	13,741.22	4,316.62	31%	
Right-of-way tree trimmi	ng contractors	107,878.31	1,278,709.19	2,035,187.19	(756,478.00)	(37%)	4
Hoosier Heritage Manag	gement tree removal/trimming	140,868.42	1,833,418.09	1,987,108.13	(153,690.04)	(8%)	
her distribution maintenan	ce expenses	617.73	58,697.86	45,226.66	13,471.20	30%	
formational & instructional	•	4,716.86	53,405.76	40,222.00	13.183.76	33%	
onsumer accounts	autoriusing expenses	46,750.37	594,376.47	570,920.58	23,455.89	4%	
dministrative & general exp	oncoc	97,010.96	1,423,768.57	1,468,467.51	(44,698.94)	(3%)	
ages & salaries	61363	229,198.56	3,032,849.16	2,872,282.89	160,566.27	(5%) 6%	Ę
	al Disbursements From Operating Activities	3,555,983.74	50,147,617.91	47,096,422.47	3,051,195.44	6%	
Net Cash Provided (Us	ed) By Operating Activities	112,142.43	(647,000.47)	1,058,030.57	(1,705,031.04)	<u>(161%)</u>	
ASH FLOWS FROM I	NVESTING ACTIVITIES						
	<u>RECEIPTS</u>						
vestment receipts		678,337.34	833,740.78	952,389.73	(118,648.95)	(12%)	
	Total Receipts From Investing Activities	678,337.34	833,740.78	952,389.73	(118,648.95)	<u>(12%)</u>	
,	DISBURSEMENTS						
<u>ء</u> nstruction & retirement wo	<u>.</u>	812.238.94	9,653,150.12	5,524,770.40	4,128,379.72	75%	6
	irk in progress	,					
nort term loan to HHM		0.00	125,000.00	0.00	125,000.00	100%	
eneral plant fixed asset pur		0.00	<u>166,716.40</u>	421,367.82	<u>(254,651.42)</u>	(60%)	7
10	tal Disbursements From Investing Activities	812,238.94	9,944,866.52	5,946,138.22	3,998,728.30	<u>67%</u>	
Net Cash Provided (Us	ed) By Investing Activities	(133,901.60)	(9,111,125.74)	(4,993,748.49)	(<u>4,117,377.25</u>)	<u>(82%)</u>	
ASH ELOWS EDOM	INANCING ACTIVITIES						
ASH FLOWS FROM F							
	RECEIPTS						
ontributions in aid of constr		51,139.53	3,467,670.33	1,299,793.75	2,167,876.58	167%	
ccident damage reimbursei	nent	6,596.01	72,600.24	45,814.22	26,786.02	58%	
eter base & scrap wire sale	es .	4,903.13	72,844.76	83,304.42	(10,459.66)	(13%)	
nclaimed capital credits		0.00	380,522.83	188,694.77	191,828.06	102%	
oan Proceeds		0.00	10,000,000.00	6,000,000.00	4,000,000.00	67%	ç
emberships issued		50.00	367.00	200.00	167.00	84%	
•	Total Receipts From Financing Activities	62,688.67	13,994,005.16	7,617,807.16	6,376,198.00	84%	
_	<u>DISBURSEMENTS</u>						
ong-term debt principal & in	terest payments	0.00	3,447,646.57	3,007,157.91	440,488.66	15%	
apital credits retirement	-I Blahamana - Francis - Control - Control	<u>554,532.95</u>	<u>554,532.95</u>	467,930.23	86,602.72	19%	
Tot	al Disbursements From Financing Activities	<u>554,532.95</u>	4,002,179.52	<u>3,475,088.14</u>	<u>527,091.38</u>	<u>15%</u>	
Net Cash Provided (Us	ed) By Financing Activities	(491,844.28)	9,991,825.64	4,142,719.02	<u>5,849,106.62</u>	<u>141%</u>	
et Increase (Decrease) in	Operating Cash	(513,603.45)	233,699.43	207,001.10	26,698.33	13%	1

CASH FLOWS FROM NON-OPERATING ACTIVITIES

Non-operating receipts Total Receipts From Non-Operating Activities	2,948.07 2,948.07	72,155.11 72,155.11	74,046.91 74,046.91	(1,891.80) (1,891.80)	(3%) (3%)
<u>DISBURSEMENTS</u> Non-operating expenses Total Disbursements From Non-Operating Activities	1,307.39 1,307.39	39,795.93 39,795.93	30,248.49 30,248.49	9,547.44 9,547.44	32% 32%
Net Increase (Decrease) in Non-Operating Cash	1,640.68	32,359.18	43,798.42	(11,439.24)	<u>(26%)</u>
Net Increase (Decrease) in Total Cash	(511,962.77)	<u>266,058.61</u>	250,799.52	<u>15,259.09</u>	<u>6%</u>
Cash in bank at beginning of period Cash in Bank at End of Period	1,596,991.47 1,085,028.70	818,970.09 1,085,028.70	815,103.69 1,065,903.21	3,866.40 \$ <u>19,125.49</u>	<u>2%</u>
Bank balance November 30, 2025 Northwest Bank First Financial Bank Farmers & Mechanics	724,667.11 360,003.00 <u>358.59</u>				

Notes:

1. Purchased inventory

Ledger balance November 30, 2025

Inventory purchases are up in 2025 due to increased fiber make ready projects, increased material purchases for storm restoration work and material purchased for West Gate projects.

1,085,028.70

2 Taxes

Payroll tax disbursements are up in 2025 due to terminal payouts for retiring employees and increased overtime pay.

3. Distribution-operations expenses

Timing of pole test invoices being paid is the reason for \$147,000 of the increase in distribution operations expenses.

4. Right-of-way tree trimming contractors

Right-of-way tree trimming contractor costs were higher in 2024 due to bringing in additional contractors to surge production.

Wages & salaries

Wages & salaries are up in 2025 due to terminal payouts for 4 retiring employees, normal annual wage increases and a 8% increase in overtime hours worked.

6. Construction & retirement work in progress

Contract crews are continuing to bill for work on construction work plan projects as well as fiber make ready projects.

7. General plant fixed asset purchases

Network switches/firewall upgrades	\$ 97,177.73
Install heatpump-linemen's room	\$ 6,784.00
Install/relocate geothermal heatpump	\$ 7,200.00
Pole storage rack	\$ 5,500.00
2025 Chevrolet Colorado	\$ 44,532.24
Guardian Voltage Recorder	\$ 5,522.43

8. Contributions in aid of construction

Over \$2.3 million has been received in 2025 for fiber make ready projects.

9. Loan proceeds

 $UDWI\ has\ borrowed\ \$4\ million\ in\ May\ 2025,\ \$3\ million\ in\ August\ 2025\ and\ \$3\ million\ in\ October\ 2025\ from\ CFC.$